

investing for our future.

investing for our future.

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We're working with customers,  
regulators, legislators and others  
to invest in a brighter future.



By investing in our infrastructure  
and in the communities we serve,  
we're building a stronger company  
for a better tomorrow.

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Form 10-K

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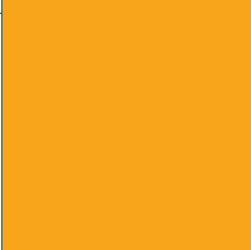
investing to meet customer needs.

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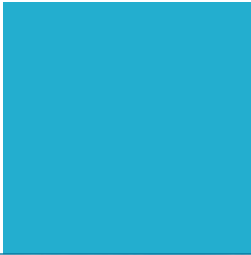
“We are committed to delivering electricity and natural gas in a safe, reliable and efficient manner while striving to improve our customer service and satisfaction. It is essential that we keep our focus to elevate performance in all that we do.”



Scott A. Cisel  
*President and Chief Executive Officer  
Ameren Illinois Utilities*



The Ameren Illinois utilities, like all the Ameren companies, put top priority on working safely and elevating customer satisfaction as a cornerstone of future success. The companies are also positioning themselves as trusted advisors in helping customers understand energy usage and conservation. Since 2004, the Illinois companies have spent more than \$1 billion on electric and natural gas infrastructure upgrades and new developments. They plan to continue making meaningful investments in their electric and natural gas delivery systems in the coming years.



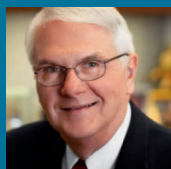
In 2007, AmerenUE launched Power On, a three-year, \$1 billion commitment to improve reliability, upgrade the company's delivery system and enhance the environmental performance of its power plants. AmerenUE also plans to spend at least \$13 million annually beginning in 2008, increasing to \$56 million annually by 2015, on energy efficiency programs in Missouri. That level of investment should place Missouri among the top 10 states in the nation in per-capita spending on energy efficiency. Finally, AmerenUE committed to add at least 100 megawatts of wind power to its generation mix by 2010 and, in 2007, rolled out Pure Power™, a voluntary renewable energy credit program for customers.



## investing in environmental stewardship.

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“Ameren companies have always been leaders in reducing power plant emissions and testing emerging environmental technologies even before government regulations required us to do so.”



Thomas R. Voss  
*President and Chief Executive Officer*  
*AmerenUE*

## investing in infrastructure.

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“In 2007, our fleet of non-rate-regulated power plants contributed more than 40% of Ameren’s earnings. Our strategy is to continue optimizing the performance of those plants—more than 6,000 megawatts of generating capacity—while keeping our commitment to be good stewards of the environment.”



R. Alan Kelley  
*President and Chief Executive Officer*  
*AmerenEnergy Resources*





Ameren's non-rate-regulated power plants, most of them in Illinois, will benefit from more than \$2 billion to be spent over the next five years to add pollution control equipment to meet federal requirements for significantly reducing plant emissions, including mercury. For example, at AmerenEnergy Generating Company's Coffeen Power Station (above), a new scrubber will remove more than 95 percent of the plant's sulfur dioxide emissions by late 2009.





“Our company’s values and focus on our core energy business has served as a guide as we addressed the challenges of the past year. Through it all, we have remained committed to achieving strong returns for you.”

**Gary L. Rainwater**

*Chairman, Chief Executive Officer and President  
Ameren Corporation*

## To My Fellow Shareholders,

2007 was a pivotal year for Ameren Corporation in the sense that we put in place several important building blocks for future success.

- In Illinois, we reached a comprehensive settlement with key stakeholders that will help our customers’ transition to new electric rates and bring stability to the power procurement process. This settlement provides significantly greater levels of legislative, regulatory and legal certainty, while enabling a viable, competitive power supply market to continue to develop in Illinois.

- In Missouri, we settled all state and federal issues associated with the 2005 Taum Sauk plant reservoir breach and began rebuilding this valuable power facility. The project, scheduled for completion in the fall of 2009, is expected to cost approximately \$450 million and to be

substantially covered by insurance. The reconstruction of the plant will also serve as an engine for economic growth for Southeast Missouri.

- And for all our customers, in the wake of the severe storms that hit our system in both states, we significantly increased investments to harden our electrical delivery system in order to provide industry-leading reliability and service.

Our belief is that by investing in infrastructure, we can make material improvements in service, which, in turn, will bring meaningful improvement in customer satisfaction. As in any business, serving customers well is critical to achieving solid returns for investors. I believe improved customer service and satisfaction will enable us to bring our rates of return more in line with returns normally allowed by utility regulatory commissions.

One example of this increased investment is Power On, AmerenUE's three-year, \$1 billion investment to improve the reliability of the company's Missouri electric delivery system and reduce emissions at its coal-fired plants. Ameren's Illinois utilities—AmerenCIPS, AmerenCILCO and AmerenIP—also plan to spend \$1 billion on infrastructure improvements between 2008 and 2010.

These and future investments will contribute to long-term earnings growth. In the near term, however, our rates are well below the levels necessary to recover current costs and to earn a fair return on investment. Returns in 2007 and expected returns in 2008 in our regulated Missouri and Illinois businesses are well below the levels allowed by both state utility commissions in our last rate cases.

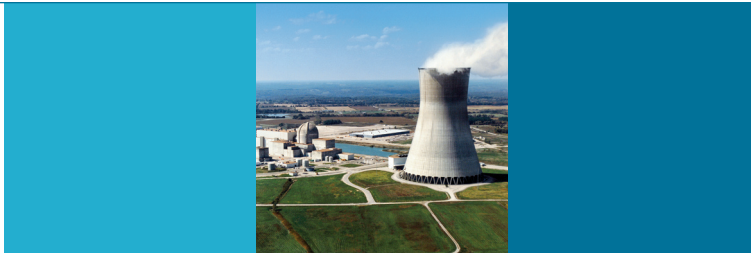
### **A Need to Recover Rising Costs**

For decades, we have been industry leaders in keeping our rates low through disciplined cost control and efficient operations. Even after recent rate increases, AmerenUE's electric rates are still about 40 percent below the national average, and rates for our Illinois utilities approximate the national average.

However, today, costs of every element of our business are rising at an unprecedented

pace. Since our customers' rates are typically set based on historical cost levels through a nearly one-year regulatory review, by the time new rates are put in place, they are already inadequate to fully recover current costs and earn a fair return on investment. Of course, rate increases are not popular among customers, even when rates have been far below the industry norm for many years. Therefore, in order to allow our customers to more easily adjust to higher energy prices, and to allow shareholders to earn a fair profit, we must not wait decades for rate increases, but seek smaller and more frequent increases. We must also seek automatic cost recovery mechanisms for large dollar items, like fuel and environmental investments.

Consequently, in late 2007, we filed with the Illinois Commerce Commission for an aggregate \$247 million increase in delivery rates for electricity and natural gas. We also requested cost recovery mechanisms for bad debts, electric infrastructure investments and gas decoupling. In Missouri, we plan to file for an electric rate increase in the second quarter of 2008. We will also request that fuel and environmental cost recovery mechanisms be implemented to recover our costs in a more timely manner.



Since it went online in 1984, AmerenUE's Callaway Nuclear Plant has achieved the fourth highest generation record among the 104 nuclear power units operating in the U.S., having now generated more than 200 million megawatt-hours. Callaway's lifetime generation through 2006 ranks it 20th in the world out of 445 nuclear units operating in 30 countries. Though no decision has been made to add a second unit at the site, in 2007 AmerenUE took steps to preserve that option.

The bottom line is that we are now in a rising cost environment following many years of declining costs for our customers. As a result, it is now more important than ever to obtain constructive outcomes for our rate cases in Illinois and Missouri. We must recover our costs and realize appropriate returns on our investments in order to continue investing in our energy infrastructure on a timely basis to provide our customers with the safe, reliable service they expect.

**We will protect our customers' and your interests in arguing our case for a balanced, reasoned approach to reductions of greenhouse gases.**

#### Planning for a Cleaner Environment

Programs, like Power On, demonstrate that we are responding to our customers' need for improved reliability—burying lines where appropriate, increasing our pole and line maintenance programs, stepping up our tree-trimming and removals and more.

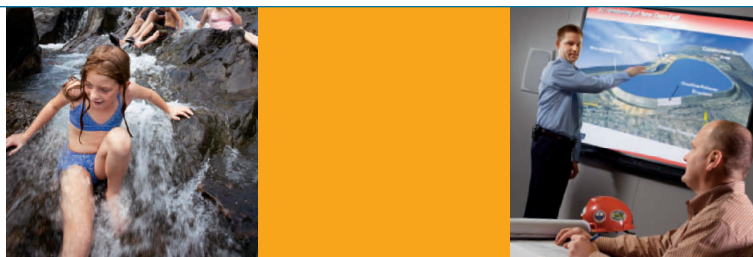
However, we also know that our customers are concerned about the environment.

Power On sets aside \$500 million for environmental improvements, including a scrubber we are installing at AmerenUE's Sioux Plant.

We are also installing scrubbers on the non-rate-regulated generation side of our business at the Duck Creek Plant and Coffeen Power Station. These technologies will remove at least 95 percent of the plants' sulfur dioxide emissions.

Our environmental plans are discussed in more detail in our first comprehensive environmental report, *"Stewardship: Balancing the Needs of Our Environment, Our Customers and Our Economy."* This publication—which you can view at [www.ameren.com/EnvReport](http://www.ameren.com/EnvReport)—also states that Ameren would firmly support a mandated reduction in carbon dioxide (CO<sub>2</sub>) emissions as long as that requirement effectively balances the benefits to the environment against cost to consumers and the risk of economic disruption to the economy in the Midwest and throughout the nation.

After extensive analysis, we have concluded that any federal climate legislation must include reductions for all greenhouse gas sources, set compliance timelines consistent with development and deployment of advanced technologies, be global in approach and recognize the significant economic impact reducing CO<sub>2</sub> will have on our



With support from the Missouri Department of Natural Resources, the Department of Conservation, AmerenUE and its contractors, and others, the state of Missouri reopened Johnson's Shut-Ins State Park for swimming in 2007. The popular tourist site was severely damaged by the 2005 breach of AmerenUE's Taum Sauk pumped-storage plant's upper reservoir. The company has now settled all issues with the state of Missouri, and work is under way to bring this critical plant back in service by late 2009.

region's consumers and businesses. Our current analysis shows that under some policy scenarios being considered, because of the dependence on coal-fired generation in the Midwest, household costs could rise significantly and rates for electricity could double by 2030.

We will protect our customers' and your interests in arguing our case for a balanced, reasoned approach to reductions of greenhouse gases, and we look forward to continuing our active engagement in discussions about this important issue at both federal and state levels. I encourage you to also get involved in this important debate.

### Future Generation to Meet Our Customer Needs

Related to the topic of the environmental report is the question of Ameren's next addition of baseload generation—the “work-horse” plants that operate virtually year-round, 24 hours a day, so that Ameren's customers have the power they need, when they need it.

In February 2008, AmerenUE filed an integrated resource plan with the Missouri Public Service Commission. It was developed with significant stakeholder input from a broad spectrum of organizations. This plan

details how the company expects to supply safe, reliable electricity in coming years, while protecting the environment.

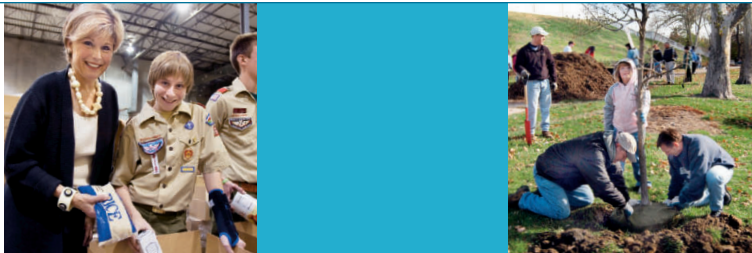
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**We will study a wide range of technologies to meet our customers' energy needs in the future, including advanced coal technologies and nuclear power.**

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In summary, the plan recommends aggressively pursuing energy efficiency programs, expanding the role of renewable energy, increasing operational efficiency at existing plants, and evaluating a range of options for new baseload generating facilities.

We will study a wide range of technologies to meet our customers' energy needs in the future, including advanced coal technologies and nuclear power. As a result of the long time required to design, license and build a baseload power plant, this year we expect to file a construction and operating license application with the Nuclear Regulatory Commission for a new nuclear unit at our Callaway site.



Ameren employees are active in their communities. AmerenUE Vice President, Public Relations Karen Foss (above left) helps Boy Scouts place energy efficient, long-lasting compact fluorescent light bulbs in boxes of food headed to needy senior citizens. Employees volunteer for countless community projects across the company's 64,000-square-mile service territory, from planting trees (above right) to participating in food and blood drives.

While this does not mean we have made a final decision to add a second unit at Callaway, it preserves that option for us.

### Optimizing Our Power Generation Business

In our non-rate-regulated generation operations, we continued, in 2007, to invest in our plants to improve their productivity, as well as to effectively market the power they produce.

Looking ahead, we will continue to focus on optimizing this business by increasing plant availability and plant output. By 2010, we expect our non-rate-regulated plant output to increase approximately 10 percent over 2007 levels, to nearly 33 million megawatthours.

And while we currently believe that rising costs, including fuel, depreciation and financing costs, will largely offset these productivity gains in the near-term, we believe our plants will be well-positioned for earnings growth in the future should energy and capacity prices improve.

### A Bright Future

I believe that in 2007 we laid a solid foundation for future success. Looking ahead, we expect to achieve significant earnings growth in our business. That growth is expected to come primarily from our regulated businesses through the higher levels of investment I have outlined,

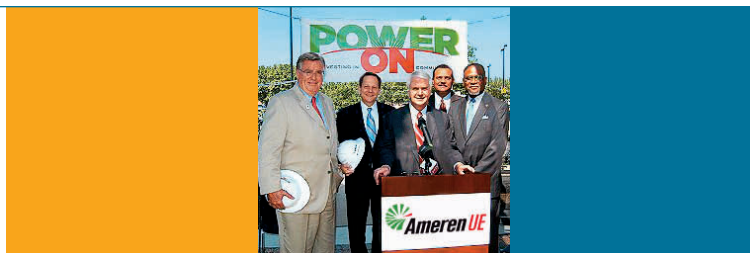
as well as through improving the returns in these businesses as a result of more frequent, but smaller rate increases. We also expect to continue to improve the operation of our non-rate-regulated generating plants and position them for earnings growth should power markets improve in the years ahead.

When we put all that together, we see average earnings growth on the order of 4% to 6% per year through 2010, achieving earnings of approximately \$3.70 per share by 2010. By 2011, we believe we will be able to achieve \$4 per share with continued earnings growth thereafter. We are committed to realizing this goal. We are committed to providing the strong sustainable dividend we have for the past century. And we are committed to laying a solid foundation for future dividend growth.

I thank you for your continued support, and I hope you can attend this year's Annual Shareholders Meeting on April 22 at The St. Louis Art Museum.



Gary L. Rainwater  
*Chairman, Chief Executive Officer and President  
Ameren Corporation*



From left, Dick Fleming, chief executive officer of the St. Louis Regional Chamber and Growth Association; the Honorable Francis Slay, mayor of the City of St. Louis; Tom Voss, AmerenUE president and chief executive officer; Richard Mark, AmerenUE senior vice president, Missouri Energy Delivery; and Charlie Dooley, St. Louis County Executive, kick off Power On—AmerenUE's \$1 billion commitment to improving distribution system reliability and enhancing the environmental performance of its power plants.



# Financial Highlights

Ameren Consolidated  
(In millions, except per share amounts and as noted)

2007

Year Ended December 31,  
2006 2005

## RESULTS OF OPERATIONS

Operating revenues	\$7,546	\$6,880	\$6,780
Operating expenses	\$6,204	\$5,707	\$5,496
Operating income	\$1,342	\$1,173	\$1,284
Income before cumulative effect of change in accounting principle	\$618	\$547	\$628
Cumulative effect of change in accounting principle, net of income tax benefit	\$ –	\$ –	\$(22)
Net income	\$618	\$547	\$606

## COMMON STOCK DATA

Earnings per basic and diluted share <sup>(a)</sup>	\$2.98	\$2.66	\$3.13
Dividends per common share	\$2.54	\$2.54	\$2.54
Dividend yield (year-end)	4.7%	4.7%	5.0%
Market price per common share (year-end closing)	\$54.21	\$53.73	\$51.24
Shares outstanding (weighted average)	207.4	205.6	200.8
Total market value of common shares (year-end)	\$11,294	\$11,099	\$10,489
Book value per common share	\$32.41	\$31.87	\$31.09

## BALANCE SHEET DATA

Property and plant, net	\$15,069	\$14,286	\$13,581
Total assets	\$20,728	\$19,635	\$18,171
Long-term debt obligations, excluding current maturities	\$5,691	\$5,285	\$5,354
Capitalization ratios			
Common equity	48.2%	50.6%	52.5%
Preferred stock, not subject to mandatory redemption	1.4%	1.5%	1.6%
Debt and preferred stock subject to mandatory redemption, net of cash	50.4%	47.9%	45.9%

## OPERATING DATA

Total electric sales (KwH)	107,486	101,015	96,059
Native gas sales (thousands of MMBtus)	107,871	108,682	114,182
Total generation output (KwH)	81,367	81,485	77,941
Electric customers	2.4	2.4	2.4
Gas customers	1.0	1.0	1.0

(a) 2005 excludes charges for the cumulative effect of a change in accounting principle of \$22 million (11 cents per share), net of income tax benefit.

## investing in returns for shareholders.

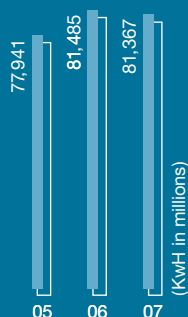
“We are investing our resources wisely for the benefit of all of our stakeholders. We will remain focused on achieving solid returns on our investments and producing long-term earnings growth, as well as continuing to provide a strong, sustainable dividend.”



**Warner L. Baxter**

*Executive Vice President and Chief Financial Officer  
Ameren Corporation*

### TOTAL GENERATION OUTPUT



### CAPITAL INVESTMENTS



### AMEREN'S 2007 SEGMENT EARNINGS (In millions)

Illinois Regulated	\$47
Non-Rate-Regulated Generation	\$281
Missouri Regulated	\$281
Other	\$9



# Ameren Corporation and Subsidiaries Officers and Directors

## EXECUTIVE LEADERSHIP TEAM

**Gary L. Rainwater**  
Chairman, President  
and Chief Executive Officer

**Warner L. Baxter**  
Executive Vice President  
and Chief Financial Officer,  
Ameren Services President  
and Chief Executive Officer

**Thomas R. Voss**  
Executive Vice President  
and Chief Operating Officer,  
AmerenUE President and  
Chief Executive Officer

**Scott A. Cisel\***  
President and Chief  
Executive Officer,  
AmerenCILCO, AmerenCIPS  
and AmerenIP

**R. Alan Kelley\***  
President and Chief  
Executive Officer,  
AmerenEnergy Resources

**Donna K. Martin**  
Senior Vice President  
and Chief Human  
Resources Officer

**Steven R. Sullivan**  
Senior Vice President,  
General Counsel and Secretary

**Daniel F. Cole\***  
Senior Vice President,  
Administration and Technical  
Services, Ameren Services

**Martin J. Lyons**  
Senior Vice President  
and Chief Accounting Officer

**Richard J. Mark\***  
Senior Vice President,  
AmerenUE

**Michael L. Moehn\***  
Vice President,  
Corporate Planning,  
Ameren Services

**Charles D. Naslund\***  
Senior Vice President  
and Chief Nuclear Officer,  
AmerenUE

**Andrew M. Serri\***  
President,  
AmerenEnergy Marketing

## OTHER OFFICERS

**Lynn M. Barnes\***  
Vice President Business Planning  
and Controller, AmerenUE

**Jerre E. Birdsong**  
Vice President and Treasurer

**Mark C. Birk\***  
Vice President,  
Power Operations, AmerenUE

**Maureen A. Borkowski\***  
Vice President, Transmission,  
Ameren Services

**S. Mark Brawley\***  
Vice President, Internal Audit,  
Ameren Services

**Charles A. Bremer\***  
Vice President, Information  
Technology and Ameren  
Services Center, Ameren Services

**Richard C. Cissell\***  
Vice President, Operations,  
AmerenEnergy Generating

**Ronald K. Evans\***  
Vice President and  
Deputy General Counsel,  
Ameren Services

**Karen C. Foss\***  
Vice President, Public Relations,  
AmerenUE

**Scott A. Glaeser\***  
Vice President, Gas Supply  
and System Control,  
AmerenEnergy Fuels  
and Services

**Adam C. Heflin\***  
Vice President,  
Nuclear Operations, AmerenUE

**Timothy E. Herrmann\***  
Vice President, Engineering,  
Callaway Nuclear Plant,  
AmerenUE

**Christopher A. Iselin\***  
Vice President, Human  
Resources, Business Services,  
Ameren Services

**Stephen M. Kidwell\***  
Vice President,  
Regulatory Affairs, AmerenUE

**Mark C. Lindgren\***  
Vice President, Corporate  
Human Resources,  
Ameren Services

**Michael L. Menne\***  
Vice President,  
Environmental Safety and Health,  
Ameren Services

**Donald M. Mosier\***  
Vice President,  
AmerenEnergy Marketing

**Michael G. Mueller\***  
President, AmerenEnergy  
Fuels and Services

**Robert K. Neff\***  
Vice President, Coal Supply  
and Transportation,  
AmerenEnergy Fuels and Services

**Craig D. Nelson\***  
Vice President, Regulatory Affairs  
and Financial Services, Ameren-  
CILCO, AmerenCIPS, AmerenIP

**Stan E. Ogden\***  
Vice President, Customer Service  
and Public Relations, AmerenCILCO,  
AmerenCIPS, AmerenIP

**Ronald D. Pate\***  
Vice President, Regional  
Operations, AmerenCILCO,  
AmerenCIPS, AmerenIP

**Gregory L. Nelson\***  
Vice President and Tax Counsel,  
Ameren Services

**Joseph M. Power\***  
Vice President, Federal  
Legislative and Regulatory  
Affairs, Ameren Services

**Robert L. Powers\***  
Vice President, Generation  
Technical Services,  
AmerenEnergy Resources

**William J. Prebil\***  
Vice President,  
Regional Operations,  
AmerenCILCO,  
AmerenCIPS, AmerenIP

**David J. Schepers\***  
Vice President, Energy  
Delivery Technical Services,  
Ameren Services

**Shawn E. Schukar\***  
Vice President, Strategic  
Initiatives, Ameren Services

**Jerry L. Simpson\***  
Vice President, Business  
Services, AmerenEnergy  
Resources

**James A. Sobule\***  
Vice President and  
Deputy General Counsel,  
Ameren Services

**Bruce A. Steinke**  
Vice President and Controller

**Dennis W. Weisenborn\***  
Vice President,  
Supply Services, Ameren  
Services

**Ronald C. Zdellar\***  
Vice President, Energy  
Delivery Distribution Services,  
AmerenUE

## BOARD OF DIRECTORS

**Stephen F. Brauer**<sup>2,5</sup>  
Chairman and Chief  
Executive Officer, Hunter  
Engineering Company

**Susan S. Elliott**<sup>2,6</sup>  
Chairman and  
Co-Chief Executive Officer,  
Systems Service  
Enterprises, Inc.

**Walter J. Galvin**  
Senior Executive Vice  
President and Chief  
Financial Officer, Emerson  
Electric Co.

**Dr. Gayle P. W. Jackson**<sup>5,6</sup>  
President, Energy Global, Inc.

**James C. Johnson**<sup>4,5</sup>  
Vice President and  
Assistant General Counsel,  
Commercial Airplanes,  
The Boeing Company

**Richard A. Liddy**<sup>1,2,3</sup>  
Retired Chairman,  
GenAmerica Financial  
Corporation

**Gordon R. Lohman**<sup>1,3,4,7</sup>  
Retired Chairman and  
Chief Executive Officer,  
AMSTED Industries Inc.

**Charles W. Mueller**<sup>1,5,6</sup>  
Retired Chairman and  
Chief Executive Officer,  
Ameren Corporation

**Douglas R. Oberhelman**<sup>1,2,5</sup>  
Group President, Caterpillar Inc.

**Gary L. Rainwater**<sup>1</sup>  
Chairman, President  
and Chief Executive Officer,  
Ameren Corporation

**Harvey Saligman**<sup>1,3,4</sup>  
Partner, Cynwyd Investments

**Patrick T. Stokes**<sup>3,5</sup>  
Chairman, Anheuser-Busch  
Companies, Inc.

**Jack D. Woodard**<sup>5,6</sup>  
Retired Executive Vice President  
and Chief Nuclear Officer, Southern  
Nuclear Operating Company, Inc.

<sup>1</sup> Member of Executive Committee

<sup>2</sup> Member of Audit and Risk Committee

<sup>3</sup> Member of the Human Resources  
Committee

<sup>4</sup> Member of the Nominating and  
Corporate Governance Committee

<sup>5</sup> Member of the Public Policy Committee

<sup>6</sup> Member of the Nuclear Oversight  
Committee

<sup>7</sup> Lead Director

\* Officer of an Ameren Corporation subsidiary only

## Investor Information

### COMMON STOCK AND DIVIDEND INFORMATION

Ameren's common stock is listed on the New York Stock Exchange (ticker symbol: AEE). Ameren began trading on January 2, 1998, following the merger of Union Electric Company and CIPSCO Inc. on December 31, 1997.

Ameren common shareholders of record totaled 74,774 on December 31, 2007. The following table presents the price ranges and dividends paid per Ameren common share for each quarter during 2007 and 2006.

#### AEE 2007

Quarter Ended	High	Low	Close	Dividends Paid
March 31	\$55.00	\$48.56	\$50.30	63 $\frac{1}{2}$ ¢
June 30	55.00	48.23	49.01	63 $\frac{1}{2}$ ¢
September 30	53.89	47.10	52.50	63 $\frac{1}{2}$ ¢
December 31	54.74	51.81	54.21	63 $\frac{1}{2}$ ¢

#### AEE 2006

Quarter Ended	High	Low	Close	Dividends Paid
March 31	\$52.75	\$48.51	\$49.82	63 $\frac{1}{2}$ ¢
June 30	51.30	47.96	50.50	63 $\frac{1}{2}$ ¢
September 30	53.77	49.80	52.79	63 $\frac{1}{2}$ ¢
December 31	55.24	52.19	53.73	63 $\frac{1}{2}$ ¢

### ANNUAL MEETING

The annual meeting of Ameren Corporation shareholders will convene at 9 a.m. (Central Time), Tuesday, April 22, 2008, at The Saint Louis Art Museum, One Fine Arts Drive, Forest Park, St. Louis, Missouri. The annual shareholder meetings of Central Illinois Light Company, Central Illinois Public Service Company, Illinois Power Company and Union Electric Company will be held at the same time.

### DRPLUS

Any person of legal age or entity, whether or not an Ameren shareholder, is eligible to participate in DRPlus, Ameren's dividend reinvestment and stock purchase plan. Participants can:

- make cash investments by check or automatic direct debit to their bank accounts to purchase Ameren common stock, totaling up to \$120,000 annually,
- reinvest their dividends in Ameren common stock or receive Ameren dividends in cash, and
- place Ameren common stock certificates in safekeeping and receive regular account statements.

For more information about DRPlus, you may obtain a prospectus from the company's Investor Services representatives.

### DIRECT DEPOSIT OF DIVIDENDS

All registered Ameren common, and Central Illinois Light Company, Central Illinois Public Service Company, Illinois Power Company, and Union Electric Company preferred shareholders

can have their cash dividends automatically deposited to their bank accounts. This service gives shareholders immediate access to their dividend on the dividend payment date and eliminates the possibility of lost or stolen dividend checks.

### CORPORATE GOVERNANCE DOCUMENTS

Ameren makes available, free of charge through its Web site ([www.ameren.com](http://www.ameren.com)), the charters of the board of directors' audit and risk committee, human resources committee, nominating and corporate governance committee, nuclear oversight committee, and public policy committee. Also available on Ameren's Web site are its corporate governance guidelines, director nomination policy, communications to the board of directors policy, policy and procedures with respect to related-person transactions, Code of Business Conduct (referred to as the "Corporate Compliance Policy") and its Code of Ethics for principal executive and senior financial officers. These documents are also available in print, free of charge upon written request, from the Office of the Secretary, Ameren Corporation, P.O. Box 66149, Mail Code 1370, St. Louis, MO 63166-6149.

Ameren also makes available, free of charge through its Web site, the company's annual reports on SEC Form 10-K, quarterly reports on SEC Form 10-Q, and its current reports on SEC Form 8-K, including the chief executive officer and chief financial officer certifications required to be filed with the Securities and Exchange Commission with the annual and quarterly reports.

### ONLINE STOCK ACCOUNT ACCESS

Ameren's Web site ([www.ameren.com](http://www.ameren.com)) allows registered shareholders to access their account information online. Shareholders can securely change their reinvestment options, view account summaries, receive DRPlus statements and more through the Web site. This is a free service.

### INVESTOR SERVICES

Ameren's Investor Services representatives are available to help you each business day from 8:00 a.m. to 4:00 p.m. (Central Time). Please write or call:

Ameren Services Company, Investor Services, P.O. Box 66887, St. Louis, MO 63166-6887. Phone: 314-554-3502 or toll-free: 800-255-2237. Email: [invest@ameren.com](mailto:invest@ameren.com)

### TRANSFER AGENT, REGISTRAR AND PAYING AGENT

The Transfer Agent, Registrar and Paying Agent for Ameren common stock and Central Illinois Light Company, Central Illinois Public Service Company, Illinois Power Company, and Union Electric Company preferred stock is Ameren Services Company.

### OFFICE

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